

FEDERAL ENERGY REGULATORY COMMISSION
WASHINGTON, D.C. 20426
OFFICE OF ELECTRIC RELIABILITY

North American Electric Reliability Corporation
Docket No. RD10-4-000

May 16, 2011

North American Electric Reliability Corporation
1120 G Street N.W., Suite 990
Washington, D.C. 20005-3801

Attention: Holly A. Hawkins, Attorney

Reference: Compliance Filing

Dear Ms. Hawkins:

1. On February 22, 2011, the North American Electric Reliability Corporation (NERC) submitted a response to the Commission's January 6, 2011 Order regarding the withdrawal of MISO Waivers. The January 6 Order required NERC to submit a compliance filing to identify the entity or entities that are responsible under Reliability Standard BAL-006-2 for calculating Inadvertent Interchange among the Local Balancing Authority Areas within the Midwest ISO Balancing Authority Area.

2. NERC explains that, because there is only one Midwest ISO Balancing Authority Area, the only Inadvertent Interchange calculation required is between the Midwest ISO Balancing Authority and adjacent external Balancing Authorities. The responsibility for this calculation is assigned to MISO through Coordinated Functional Registration (CFR) JRO00001. Further, NERC states that Inadvertent Interchange is not calculated among the local Balancing Authorities within the MISO footprint.

3. Notice of this filing was issued on February 22, 2011 with comments, protests or motions to intervene due on or before March 15, 2011. Notices of intervention and unopposed timely filed motions to intervene are granted pursuant to the operation of Rule 214 of the Commission's Rules of Practice and Procedure (18 C.F.R. § 385.214). Any opposed or untimely filed motions to intervene are

governed by the provisions of Rule 214. No protests or adverse comments were filed.

4. NERC's uncontested filing is accepted pursuant to the authority delegated to the Director, Office of Electric Reliability, under 18 C.F.R. § 375.303.

5. This action shall not be construed as accepting any other contingency plan pursuant to 18 C.F.R. § 375.303(a)(1)(i) or any other data or report pursuant to 18 C.F.R. § 375.303(b)(3)(iv). This action shall not be construed as approving any other application including Electric Reliability Organization or Regional Entity Rules or procedures pursuant to 18 C.F.R. § 375.303(a)(2)(i). Such acceptance or approval shall not be deemed as recognition of any claimed right or obligation associated therewith; and such acceptance or approval is without prejudice to any findings or orders which have been or which may hereafter be made by the Commission in any proceeding now or pending or hereafter instituted by or against NERC.

6. This order constitutes final agency action. Requests for rehearing by the Commission may be filed within 30 days of the date of issuance of this order, pursuant to 18 C.F.R. § 385.713.

Sincerely,

Joseph H. McClelland, Director
Office of Electric Reliability

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